



Klaveness  
Combination Carriers

BALDER



Third Quarter  
2025



# Disclaimer

This presentation has been prepared by Klaveness Combination Carriers ASA (the “Company”) and is furnished to you for information purposes only and may not be reproduced or redistributed, in whole or in part, to any other person. Making this presentation available in no circumstances whatsoever implies the existence of a commitment or contract by or with the Company, or any of its affiliated entities, or any of its or their respective subsidiaries, directors, officers, representatives, employees, advisers or agents (collectively, “Affiliates”) for any purpose. The presentation does not constitute or form part of any offering of securities, and the contents of this presentation have not been reviewed by any regulatory authority.

The presentation should not form the basis for any investments nor be deemed to constitute investment advice by the Company including its affiliates or any of their directors, officers, agents, employees or advisers. An investment in the Company’s securities involves risk, and several factors could cause the actual results, performance or achievements that may be expressed or implied by statements and information in this presentation differ materially from those expressed or implied in this presentation. By attending or reading the presentation you acknowledge that you will be solely responsible for your own assessment of the market and the market position of the Company and that you must make your own independent assessment of the information contained in the presentation after making such investigations and taking such advice as may be deemed necessary.

In particular, any estimates, projections, opinions or other forward-looking statements contained herein necessarily involve significant elements of subjective judgment, analysis and assumptions and each recipient should make its own verifications in relation to such matters. No reliance may be placed for any purpose whatsoever on the information or opinions contained in this presentation or on the completeness, accuracy or fairness thereof.

This presentation contains certain forward-looking statements relating to the business, financial performance and results of the Company and/or the industry in which it operates. Forward-looking statements reflect current views about future circumstances, not historical facts, and are sometimes identified by the words “believes”, “expects”, “predicts”, “intends”, “projects”, “plans”, “estimates”, “aims”, “foresees”, “anticipates”, “targets”, and similar expressions. The forward-looking statements contained in this presentation (including assumptions, opinions and views of the Company or opinions cited from third party sources) are subject to risks, uncertainties and other factors that may cause actual results, events and developments to differ materially from those expressed or implied by these forward looking statements. Although we believe that the expectations reflected in the forward-looking statements are reasonable, we cannot assure you that our future results, level of activity, performance or achievements will meet these expectations. None of the Company, any of its parent or subsidiary undertakings, or any such person’s officers, directors, or employees provides any assurance that the assumptions underlying such forward-looking statements are free from errors, nor does any of them accept any responsibility for the future accuracy of the opinions expressed in this Presentation or the actual occurrence of the forecasted developments described herein.

No undertaking, representation or warranty (expressed or implied) is made as to, and no reliance should be placed on, the fairness, accuracy or completeness of the information contained herein. Accordingly, neither the Company nor any of its Affiliates accept any liability whatsoever arising directly or indirectly from the use of this presentation, including any reproduction or redistribution.

The information and opinions contained in this document are provided as at the date of this presentation and may be subject to change without notice. Except as required by law, neither the Company nor any of its affiliates undertake any obligation to update any forward-looking statements or other information herein for any reason after the date of this presentation or to conform these statements to actual results or to changes in our expectations or publicly release or inform of the result of any revisions to these forward-looking statements which the Company or any of its affiliates may make to reflect events or circumstances after the date of this presentation or to reflect the occurrence of unanticipated events.

This presentation speaks as of October 2025. Neither the delivery of this presentation nor any further discussions by the Company with any of the recipients shall, under any circumstances, create any implication that there has been no change in the affairs of the Company since such date. The Company does not intend to, or will assume any obligation to, update this presentation or any of the information included herein.

This presentation shall be governed by Norwegian law. Any dispute arising in respect of this presentation is subject to the exclusive jurisdiction of the Norwegian courts with the Oslo City Court as exclusive legal venue.

This presentation is not directed to, or intended for distribution to or use by, any person or entity that is a citizen or resident or located in any locality, state, country or other jurisdiction where such distribution or use would be contrary to law or regulation or which would require any registration or licensing within such jurisdiction.



# CAPITAL MARKETS DAY

10 DECEMBER 2025

KCC HQ, OSLO

# Agenda

- **Introduction / performance overview**
- Market review and commercial update
- Financial update
- Sustainability efforts
- Market outlook
- Commercial outlook and summary

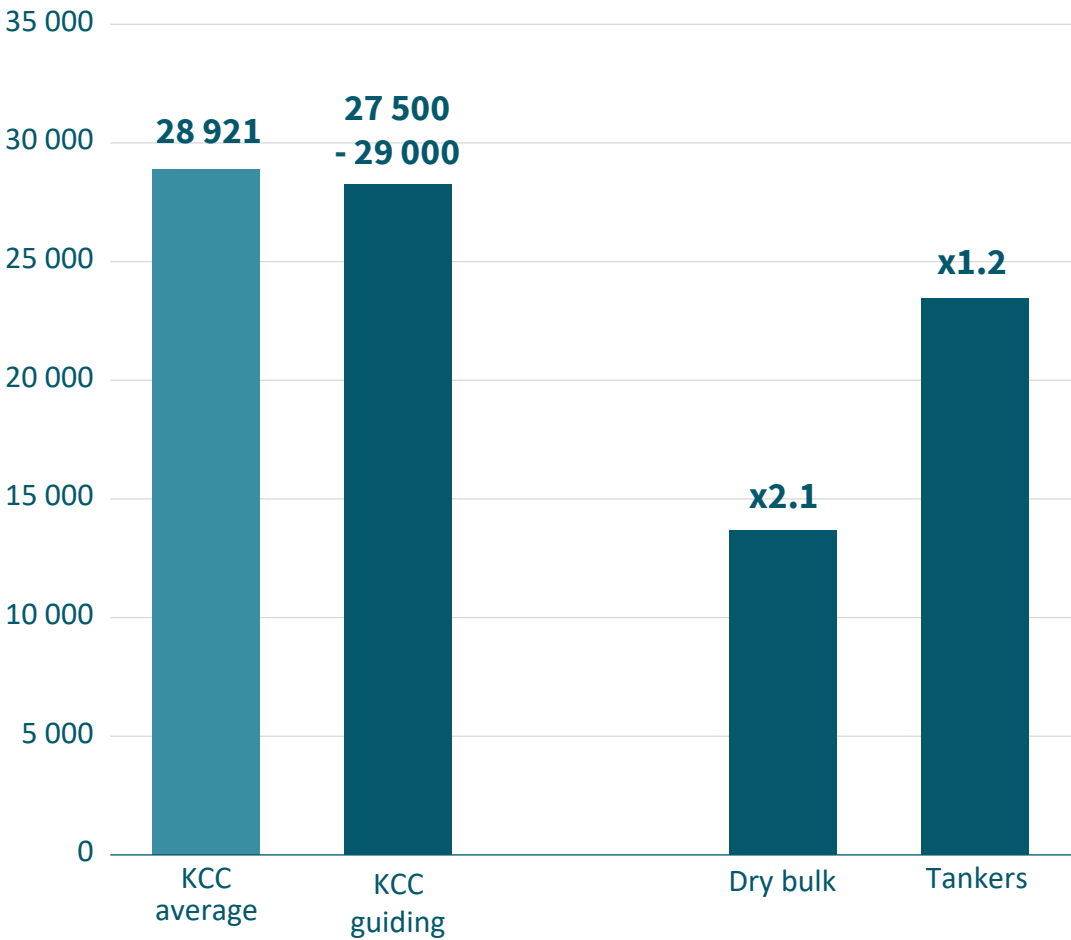


# Strong quarter driven by more favorable markets and optimized trading

## Highlights Q3 2025

- Q3-25 EBITDA of **USD 24.0 million** (Q2-25: USD 18.1 million) and EBT of **USD 12.0 million** (Q2-25: USD 6.7 million)
- CABU TCE earnings of **30 062 \$/day** (Q2-25: 26 365 \$/day) outperforming the MR index by 40%
- CLEANBU TCE earnings of **27 740 \$/day** (Q2-25: 22 843 \$/day), 10% higher than the LR1 index
- Q3 2025 dividend of USD 0.12 per share amounting to USD 7.1 million (Q2 2025: USD 0.05 per share)
- Efficiency improvements deliver a strong carbon intensity performance with fleet EEOI of 6.1 for the quarter

## KCC TCE earnings (\$/day)<sup>1,2</sup>



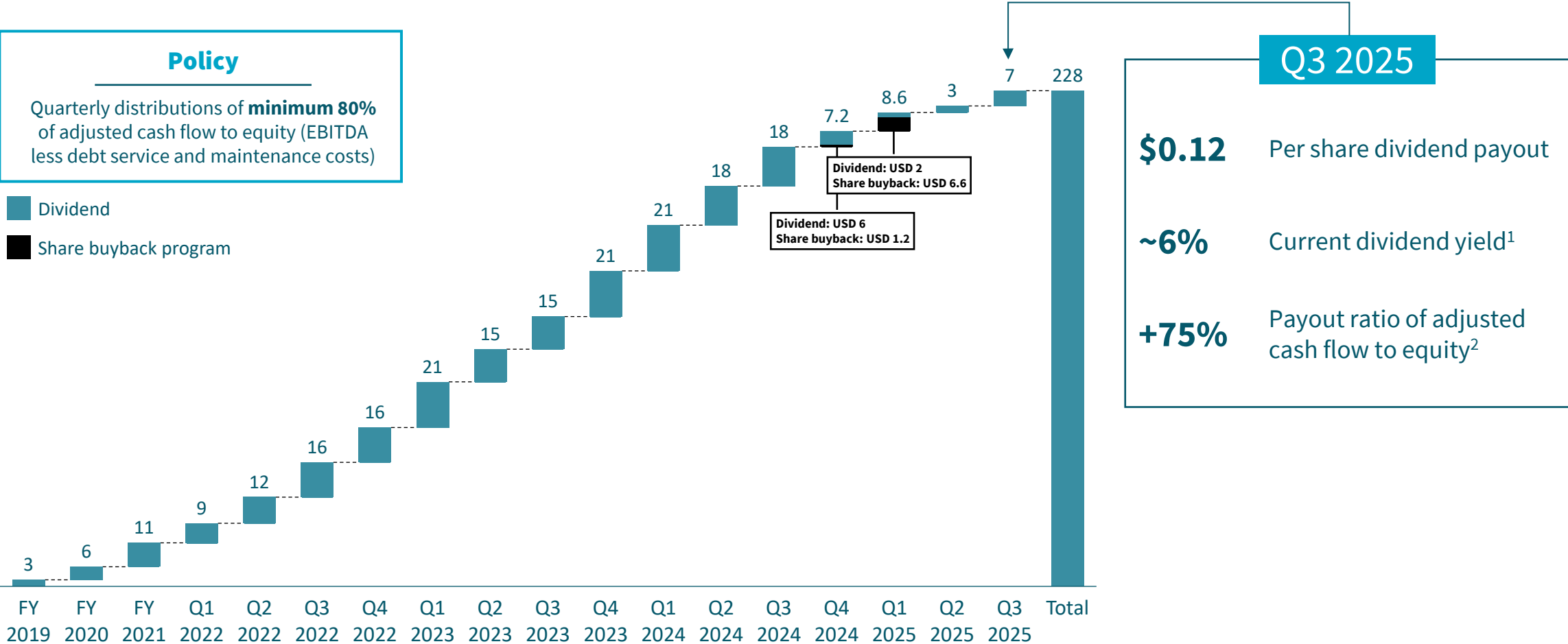
1) TCE earnings \$/day are alternative performance measures (APMs) which are defined and reconciled in the excel sheet "APM3Q2025" published on the Company's homepage ([www.combinationcarriers.com](http://www.combinationcarriers.com)) Investor Relations/Reports and Presentations under the section for the Q3 2025 report.  
2) Standard tonnage assume one-month advance cargo fixing/"lag". Standard tonnage for bulk carriers are calculated averages of Panamax and Kamsarmax earnings weighted by CABU and CLEANBU onhire days respectively. Standard tonnage for product tankers are calculated averages of MR and LR1 earnings weighted by CABU and CLEANBU onhire days respectively. Multiples are calculated by dividing KCC average TCE earnings on standard tonnage for bulk carriers and product tankers.  
Source: Clarksons Securities and Clarksons SIN



# Higher dividends on the back of stronger financial performance

## Quarterly dividend payments

USD million



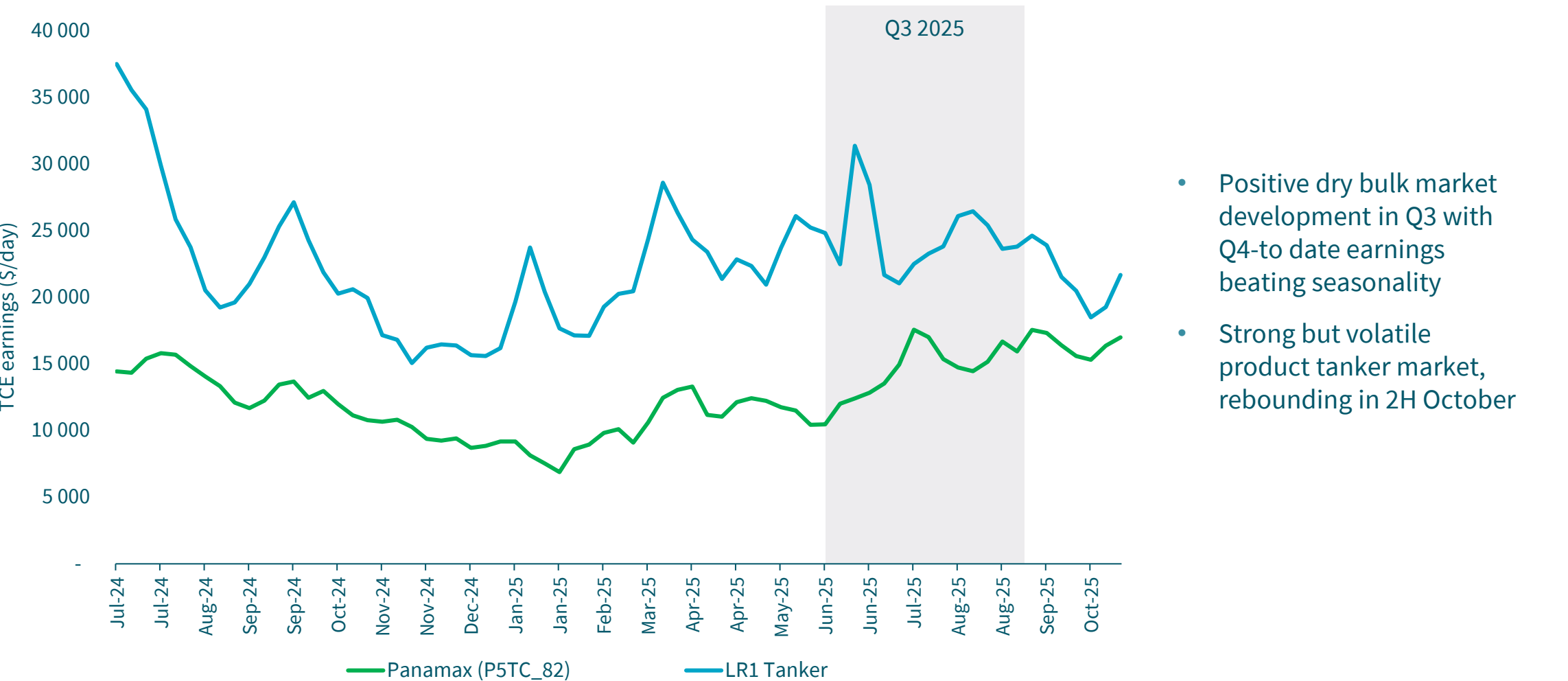
# Agenda

- Introduction / performance overview
- **Market review and commercial update**
- Financial update
- Sustainability efforts
- Market outlook
- Commercial outlook and summary



# Solid development in both dry and tanker markets, positive outlook for Q4

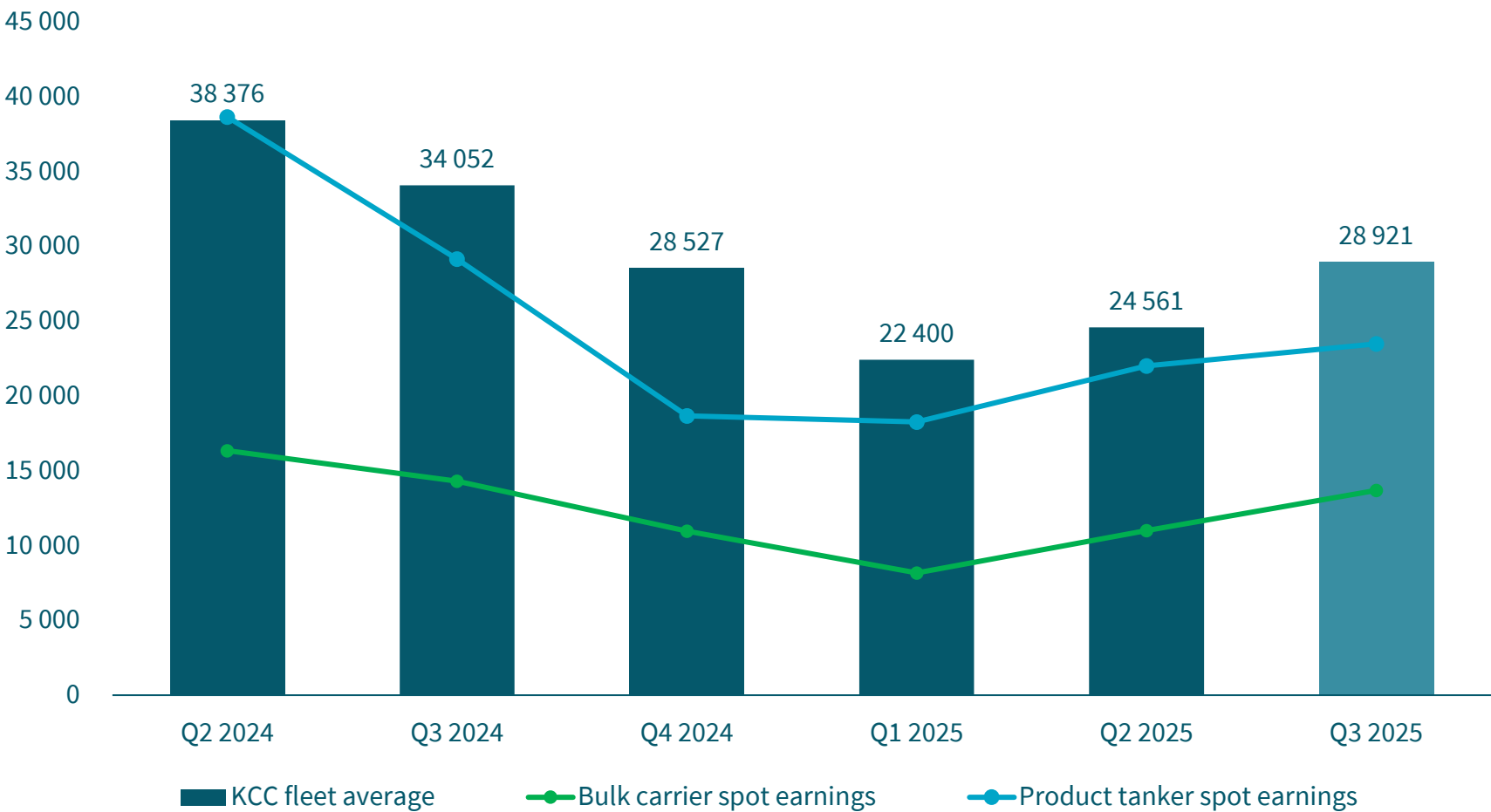
TCE earnings development \$/day<sup>1</sup>





# Improved relative performance as underlying markets continue to align

Quarterly KCC fleet TCE earnings<sup>1</sup> vs. standard tonnage<sup>2</sup>



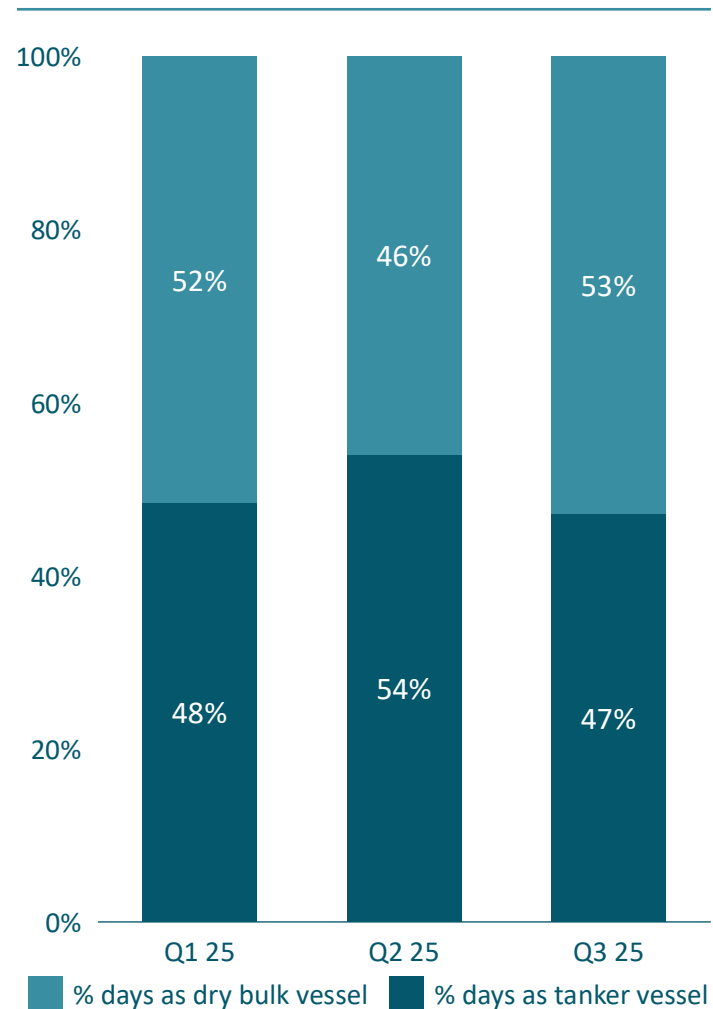
- Outperforming standard product tankers by 1.2x and standard dry bulk vessels by 2.1x in Q3 2025

1) TCE earnings \$/day are alternative performance measures (APMs) which are defined and reconciled in the excel sheet “APM3Q2025” published on the Company’s homepage ([www.combinationcarriers.com](http://www.combinationcarriers.com)) Investor Relations/Reports and Presentations under the section for the Q3 2025 report.  
2) Standard tonnage assumes one-month advance cargo fixing/“lag”. Standard tonnage for bulk carriers are calculated averages of Panamax and Kamsarmax earnings weighted by CABU and CLEANBU onhire days respectively. Standard tonnage for product tankers are calculated averages of MR and LR1 earnings weighted by CABU and CLEANBU onhire days respectively. Source: Clarkson Securities and Clarkson SIN

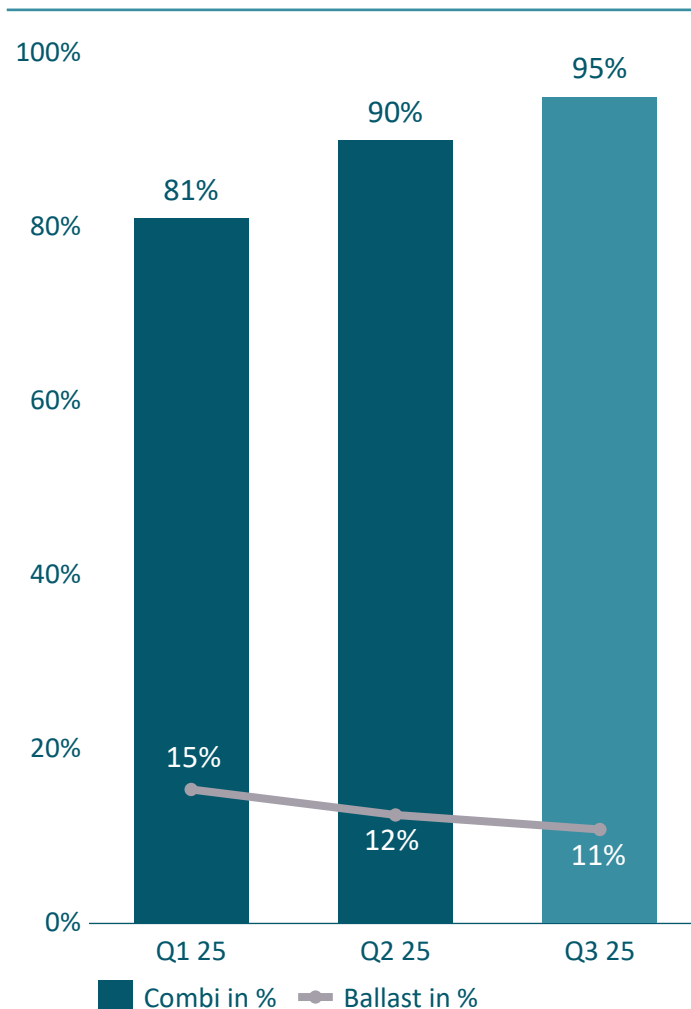
# Stronger CSS earnings, supported by cargo intake and a firmer MR market



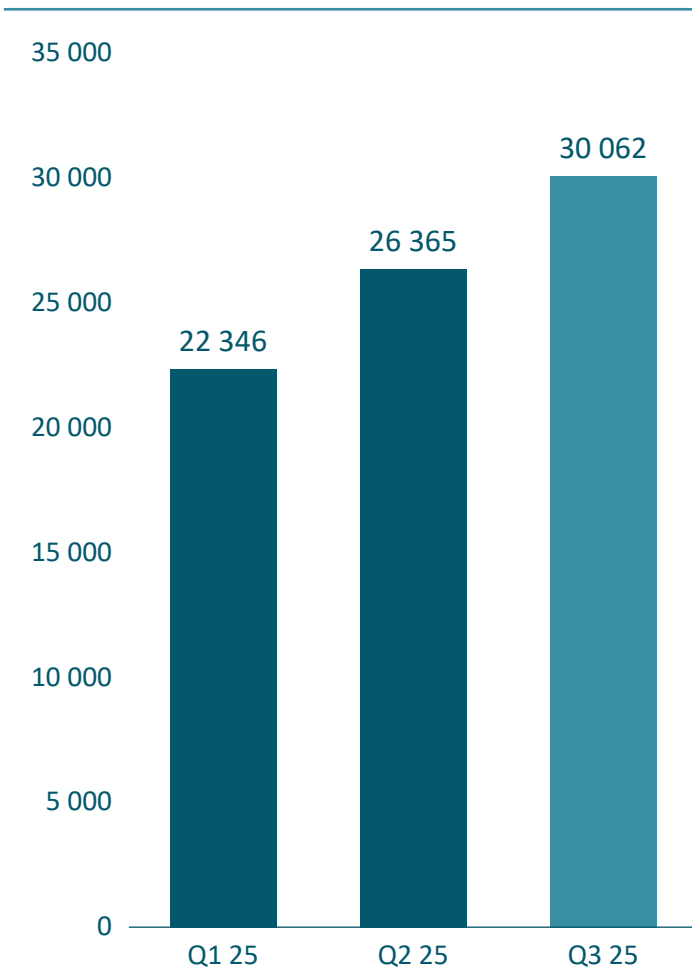
% of days in tanker and dry bulk trades



% days in combination trades & ballast



Quarterly TCE earnings<sup>1</sup> (\$/day)



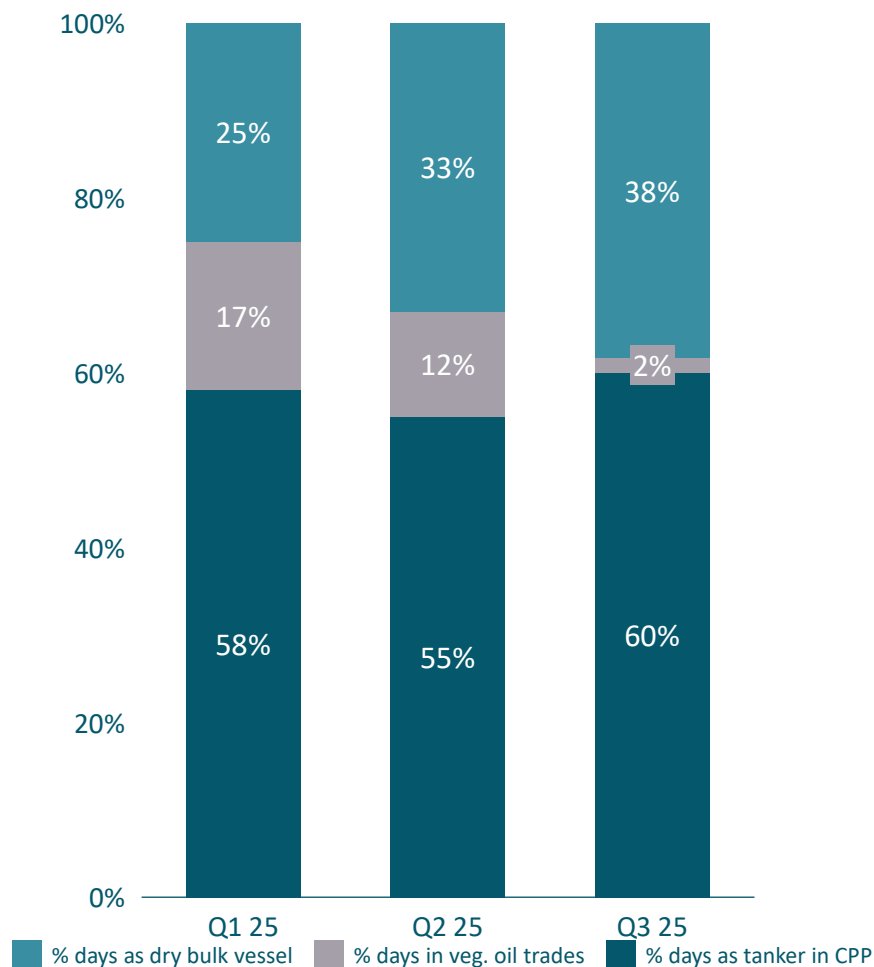
1) TCE earnings \$/day are alternative performance measures (APMs) which are defined and reconciled in the excel sheet “APM3Q2025” published on the Company’s homepage (www.combinationcarriers.com) Investor Relations/Reports and Presentations under the section for the Q3 2025 report.



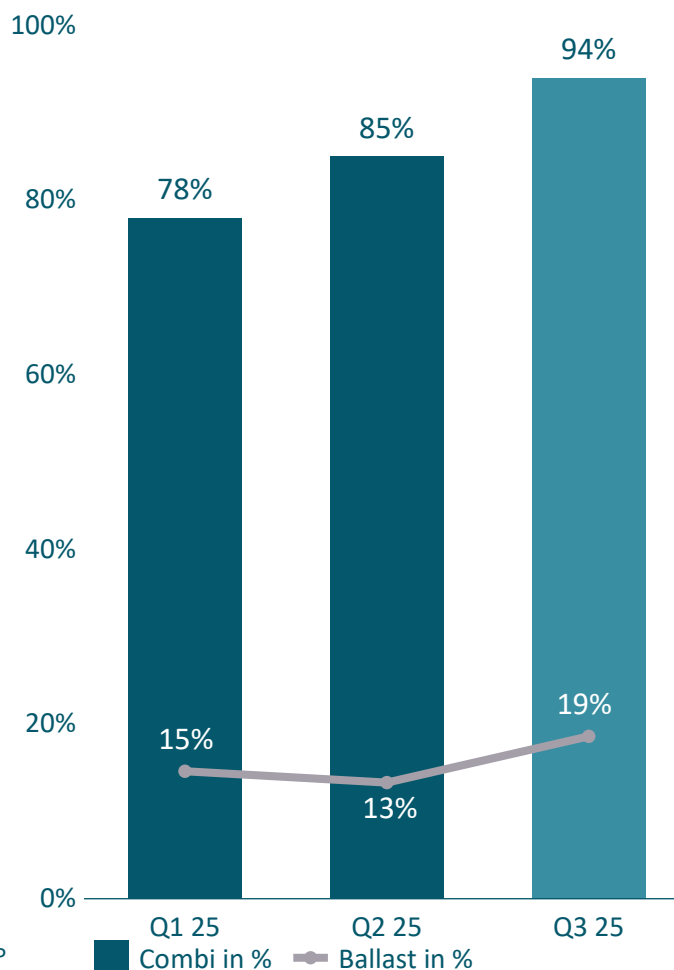
CLEANBU

# Stronger markets and more capacity employed in favorable trades

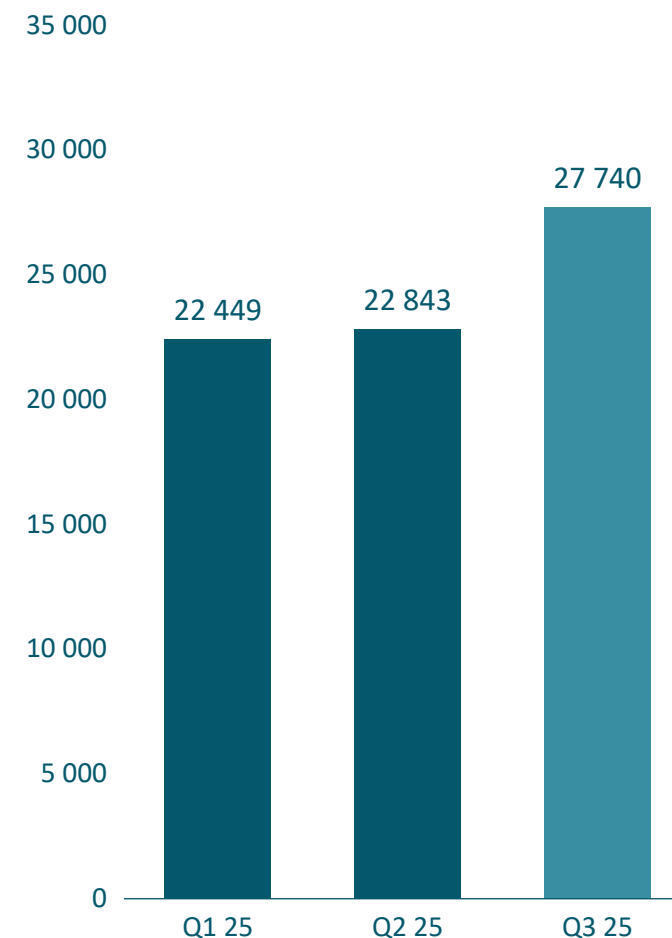
## % of days in tanker and dry bulk trades



## % days in combination trades & ballast



## Quarterly TCE earnings<sup>1</sup> (\$/day)





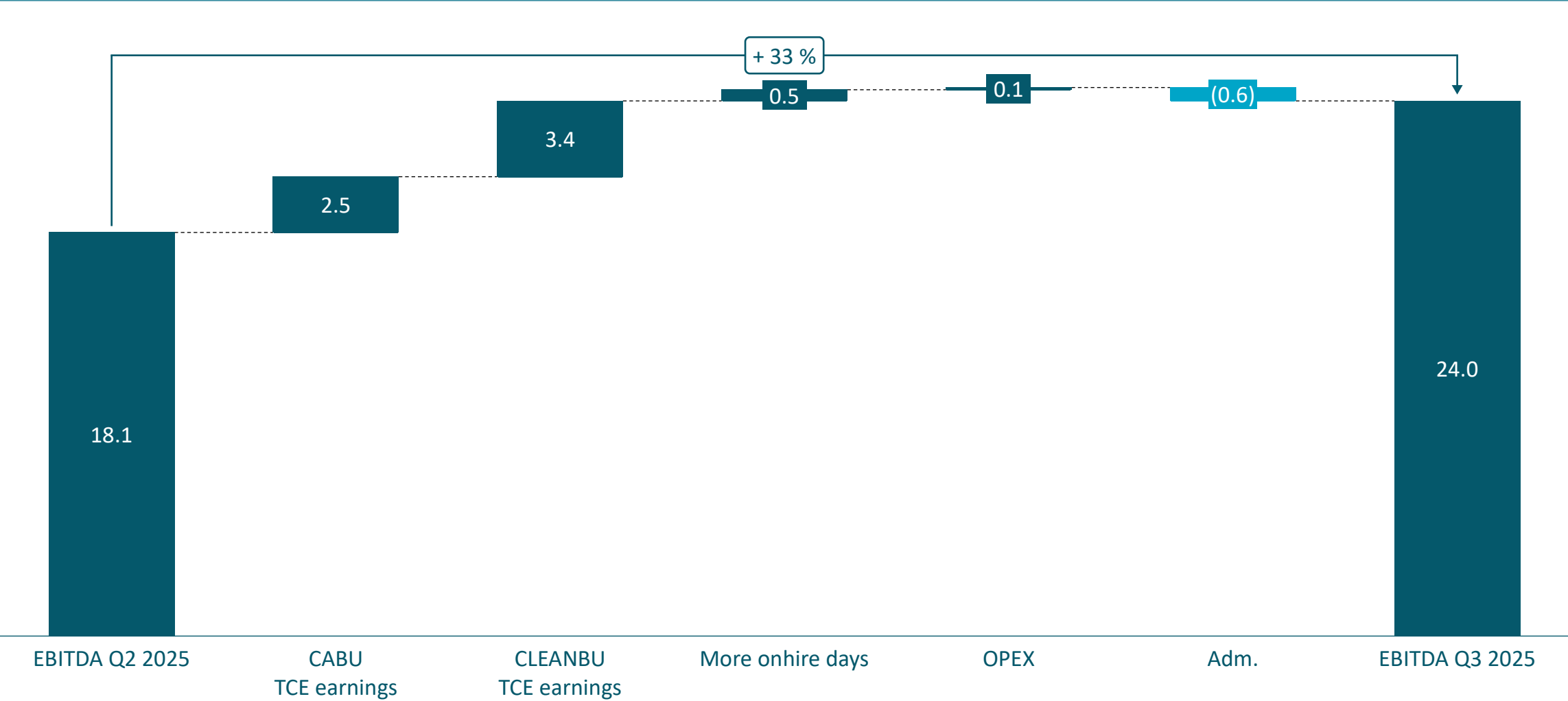
# Agenda

- Introduction / performance overview
- Market review and commercial update
- **Financial update**
- Sustainability efforts
- Market outlook
- Commercial outlook and summary



# EBITDA up 33% Q-o-Q driven by stronger TCE earnings

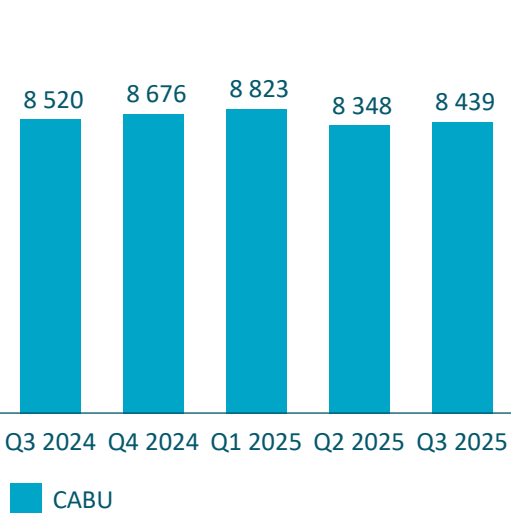
EBITDA Q3 2025 compared to Q2 2025 (USD millions)



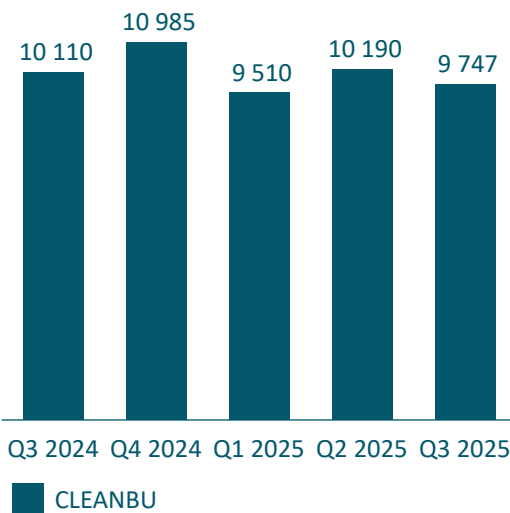
# OPEX stable Q-o-Q

## OPEX (\$/day)<sup>1</sup>

Average 2024: 8 631  
Average YTD 2025: 8 535



Average 2024: 10 083  
Average YTD 2025: 9 816



## Off-hire

	Q1 2025	Q2 2025	Q3 2025
On-hire days	1 380	1 387	1 400
Scheduled off-hire	59	57	60
Unscheduled off-hire	0	12	12

## Comments

- Operating expenses, vessels were quite in line with last quarter
- 12 unscheduled off-hire days in Q3 2025 mainly related to maintenance to safeguard performance of one CABU vessel built in 2001
- The fleet had in total 60 scheduled off-hire days related to the dry-docking of two CLEANBU vessels and one CABU vessel
- Four vessels have completed dry-docking YTD Q3, while additional four vessels will start and/or complete dry-docking during 2025. See slide 36 for more details



# Q3 2025 Income Statement

USD thousand (unaudited accounts)

	Q3 2025	Q2 2025	Quarterly variance
Net revenues from operations of vessels	40 492	34 074	18.8 %
Operating expenses, vessels	(13 384)	(13 497)	(0.8) %
SG&A	(3 063)	(2 486)	23.2 %
<b>EBITDA</b>	<b>24 045</b>	<b>18 091</b>	<b>32.9 %</b>
Depreciation	(8 673)	(8 681)	(0.1) %
<b>EBIT</b>	<b>15 371</b>	<b>9 410</b>	<b>63.3 %</b>
Net financial items	(3 346)	(2 687)	24.5 %
<b>Profit after tax</b>	<b>12 025</b>	<b>6 723</b>	<b>78.9 %</b>

**Q3 2025**

**Earnings per share<sup>1</sup>**

\$0.20

**Dividend per share<sup>2</sup>**

\$0.12

**ROCE<sup>3</sup>**

10%

**ROE<sup>3</sup>**

13%

**Q2 2025**

**Earnings per share<sup>1</sup>**

\$0.11

**Dividend per share<sup>2</sup>**

\$0.05

**ROCE<sup>3</sup>**

6%

**ROE<sup>3</sup>**

8%

# Balance sheet

USD thousand (unaudited accounts)	30 Sept 2025	30 Jun 2025	Quarterly variance
<b>ASSETS</b>			
<b>Non-current assets</b>			
Vessels	483 998	487 809	(3 811)
Newbuilding contracts	61 890	46 430	15 460
Other non-current assets	8 851	8 155	696
<b>Current assets</b>			
Other current assets	39 189	40 584	(1 395)
Cash and cash equivalents	49 070	46 592	2 478
<b>Total assets</b>	<b>642 999</b>	<b>629 571</b>	<b>13 428</b>
<b>EQUITY AND LIABILITIES</b>			
<b>Equity</b>	<b>362 866</b>	<b>354 185</b>	<b>8 681</b>
<b>Non-current liabilities</b>			
Mortgage debt	147 357	146 425	932
Long-term financial liabilities	10	6	4
Long-term bond loan	80 332	79 472	860
<b>Current liabilities</b>			
Short-term mortgage debt	25 199	25 199	0
Other current liabilities	27 236	24 285	2 951
<b>Total liabilities</b>	<b>280 133</b>	<b>275 387</b>	<b>4 746</b>
<b>Total liabilities and equity</b>	<b>642 999</b>	<b>629 571</b>	<b>13 428</b>

**Q3 2025**  
**Equity ratio<sup>1</sup>**

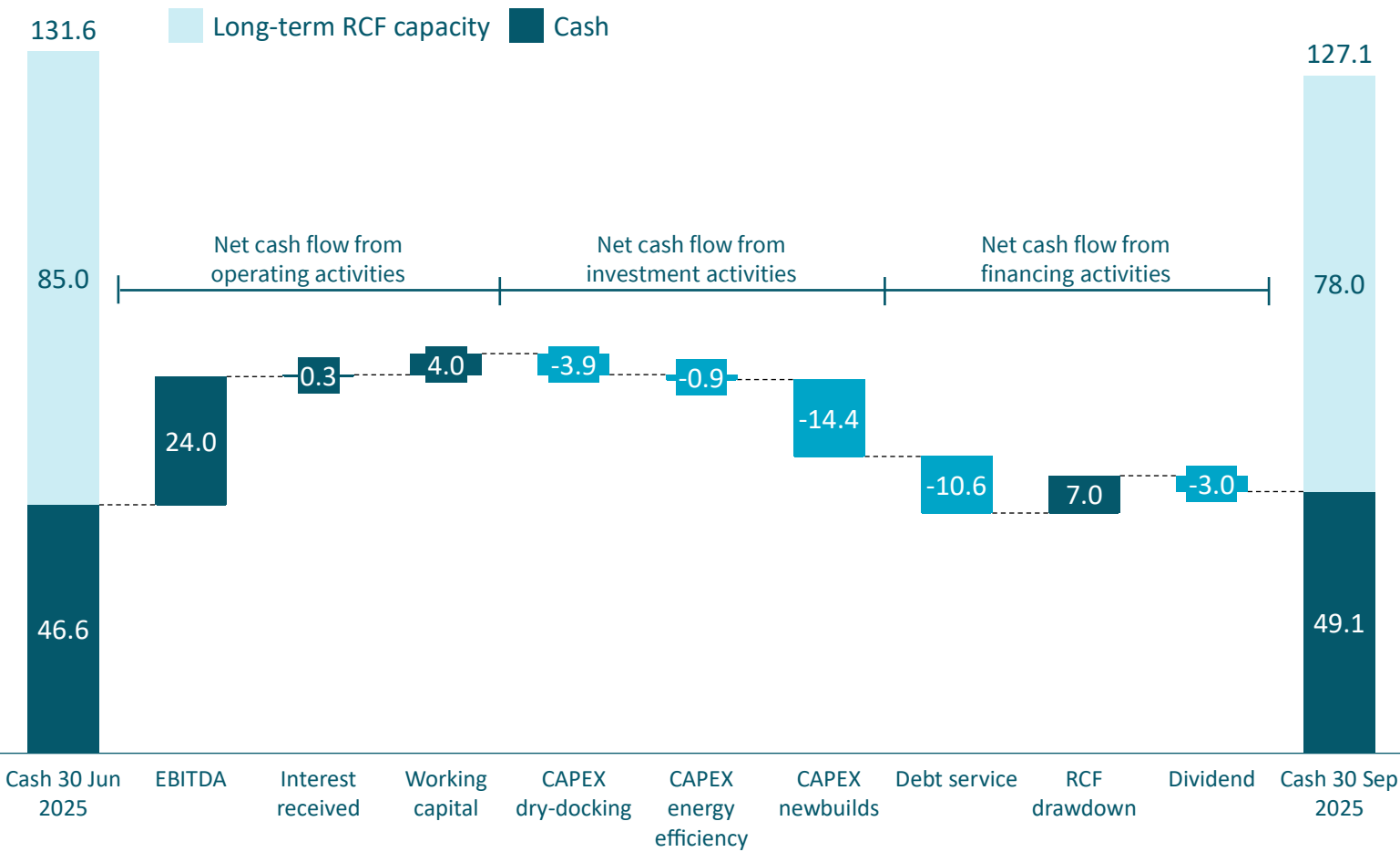
56.4%

**Q2 2024**  
**Equity ratio<sup>1</sup>**

56.3%

# Q3 2025 Cash Flow

USD millions



## Comments

- Keel laying for the second vessel and launching for the first vessel in Q3 2025
- Drawdown on revolving credit facility to fund newbuild yard instalments
- For dry-docking and newbuild schedule 2025 and 2026, see slide 36-38



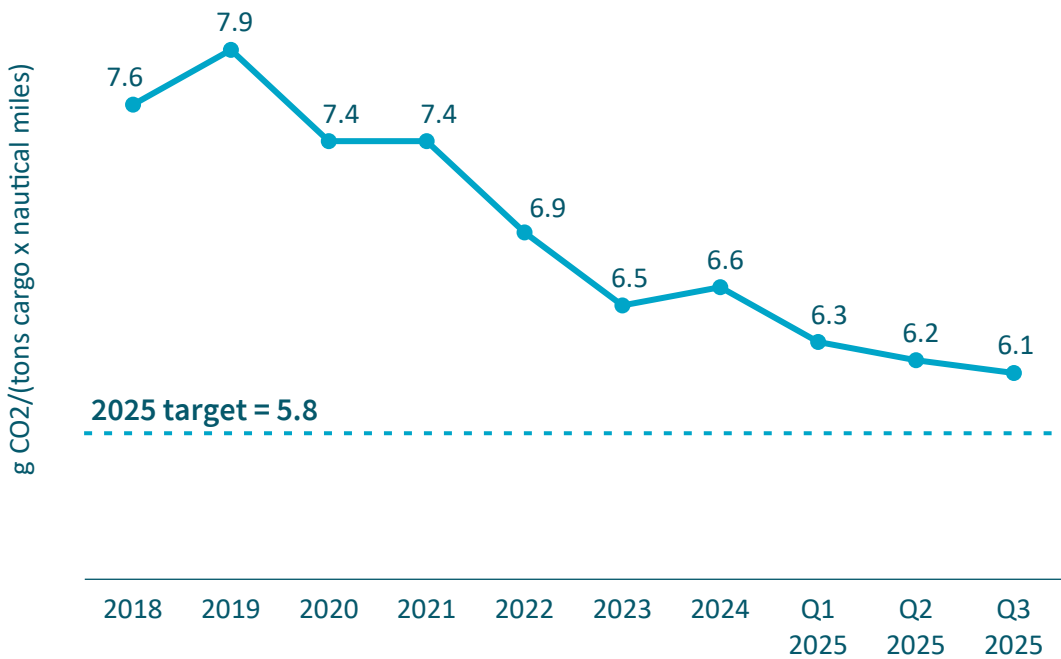
# Agenda

- Introduction / performance overview
- Market review and commercial update
- Financial update
- **Sustainability efforts**
- Market outlook
- Commercial outlook and summary

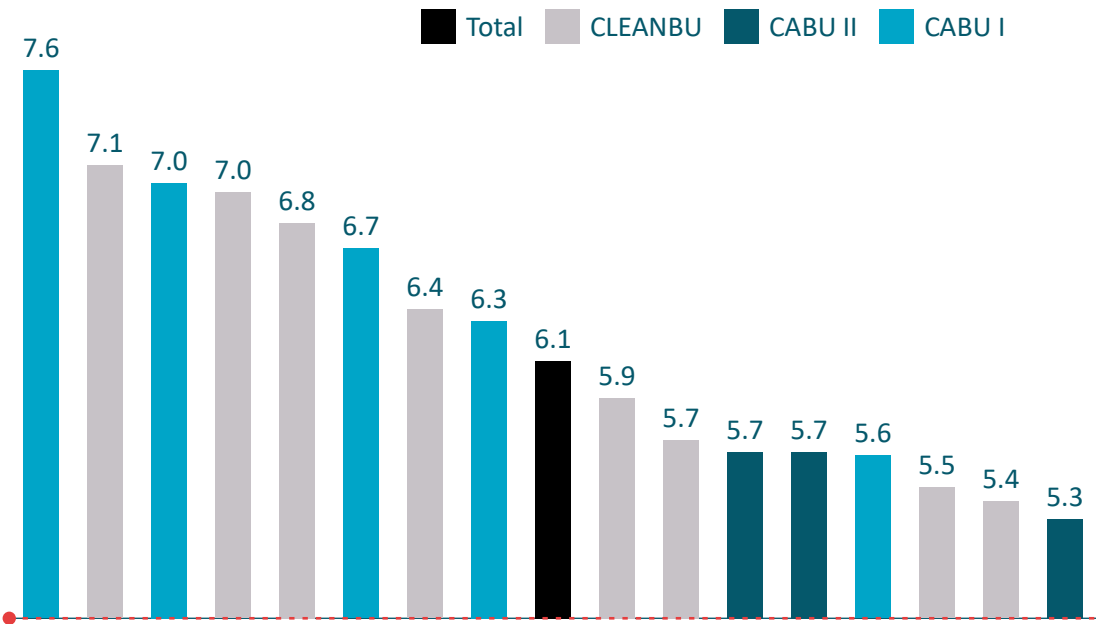


# KCC's carbon intensity continues to reduce in Q3

## Carbon intensity (EEOI)<sup>1</sup>



## CABU II vessels delivering EEOI reductions after retrofit



- CABU fleet EEOI decreased to 6.1 due to an increase in average cargo weight carried, with a very high share of CSS shipped in large lot sizes
- CLEANBU fleet EEOI increased to 6.1, mainly from an increase in ballast share
- Third CABU vessel completing a significant retrofit dry-docking including shaft generator and air lubrication

1) EEOI = EEOI (Energy Efficiency Operational Index) is defined by IMO and represents CO<sub>2</sub> emitted per transported cargo per nautical mile for a period of time (both fuel consumption at sea and port included).

A wide-angle photograph of a large, modern conference room, likely the IMO Assembly. Numerous delegates are seated at long tables arranged in a semi-circle, facing a large screen at the front. The room features wood-paneled walls and a high ceiling with recessed lighting. A large, ornate emblem is visible on the wall behind the front row of delegates. The text "IMO voted to postpone adoption of Net Zero Framework by 1 year – what now?" is overlaid in a semi-transparent blue box in the center of the image.

IMO voted to postpone adoption of  
Net Zero Framework by 1 year  
– **what now?**



# Agenda

- Introduction / performance overview
- Market review and commercial update
- Financial update
- Sustainability efforts
- **Market outlook**
- Commercial outlook and summary

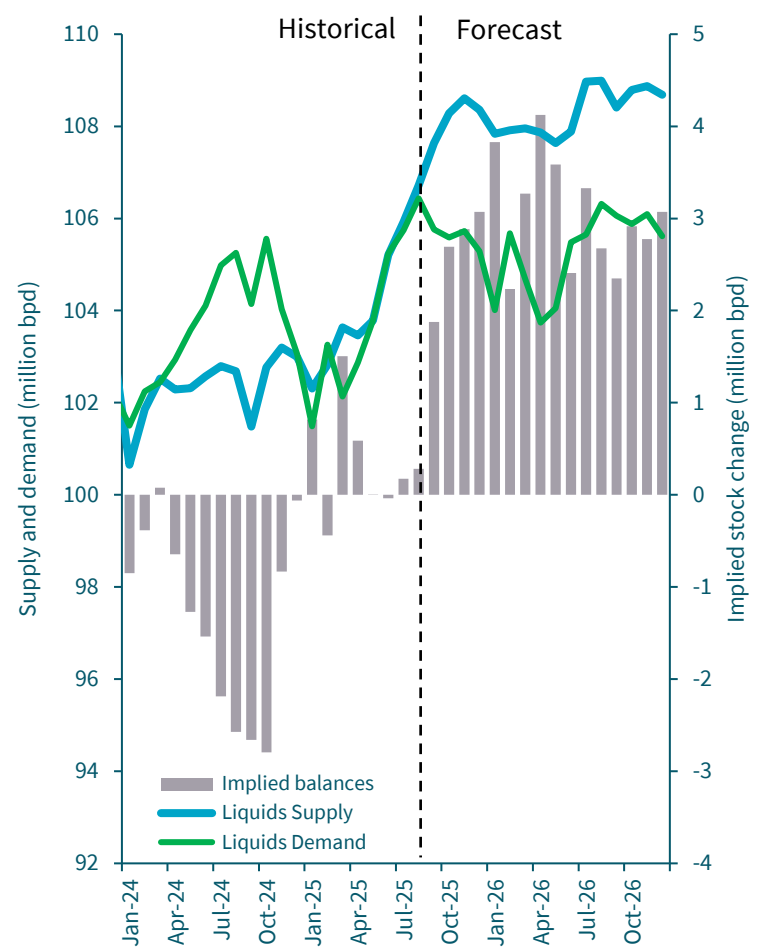




# Positive outlook for tanker demand for the next quarters

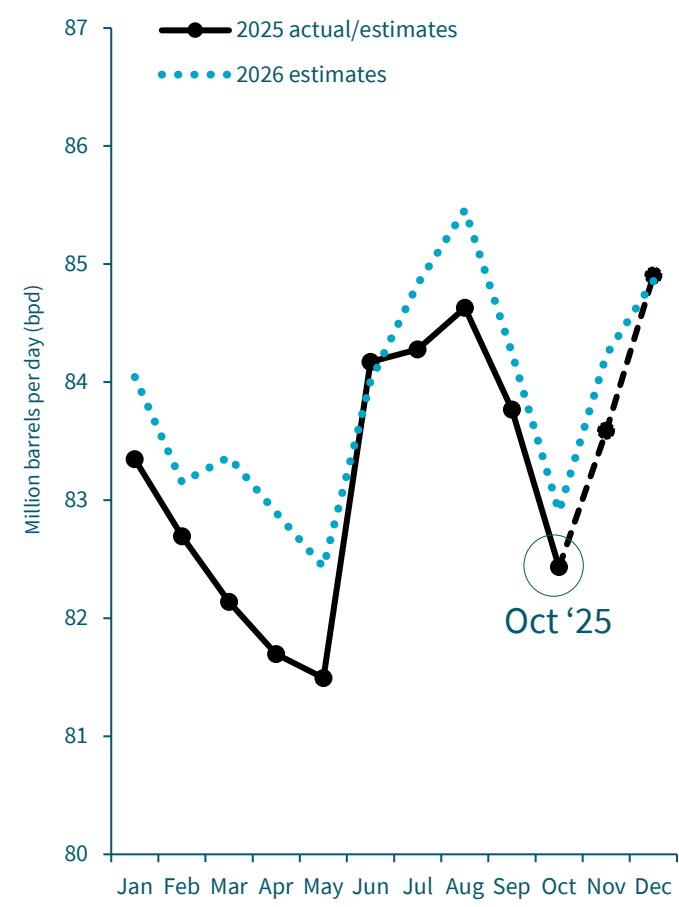
## Growing global oil supply – driving tanker demand

Source: Rystad



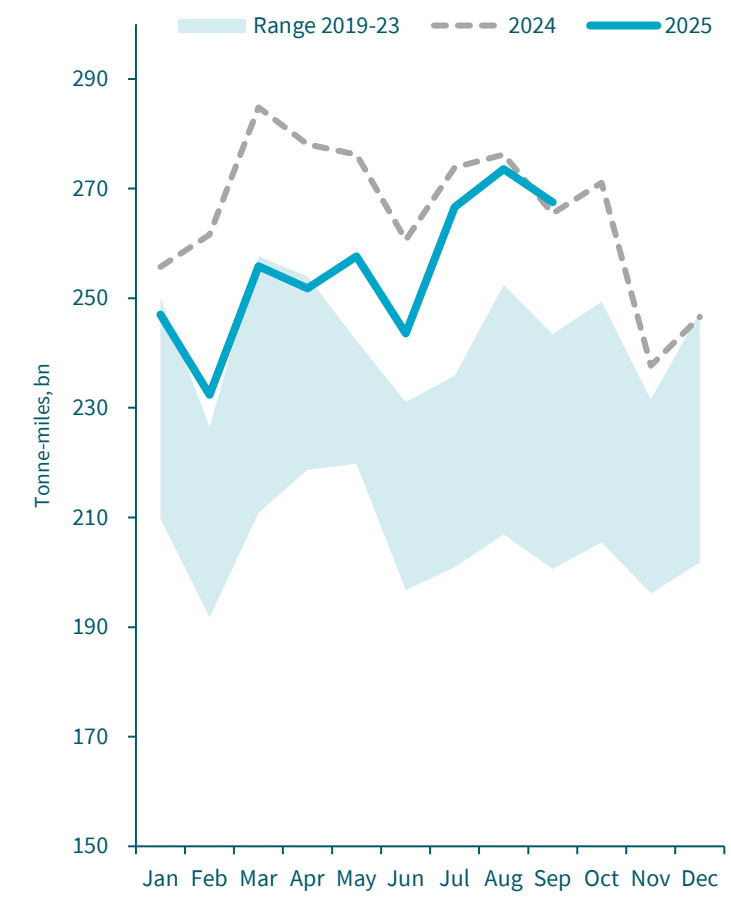
## Increased refinery runs after end of maintenance season

Source : Rystad



## Strong CPP tonne-mile demand last 4 months

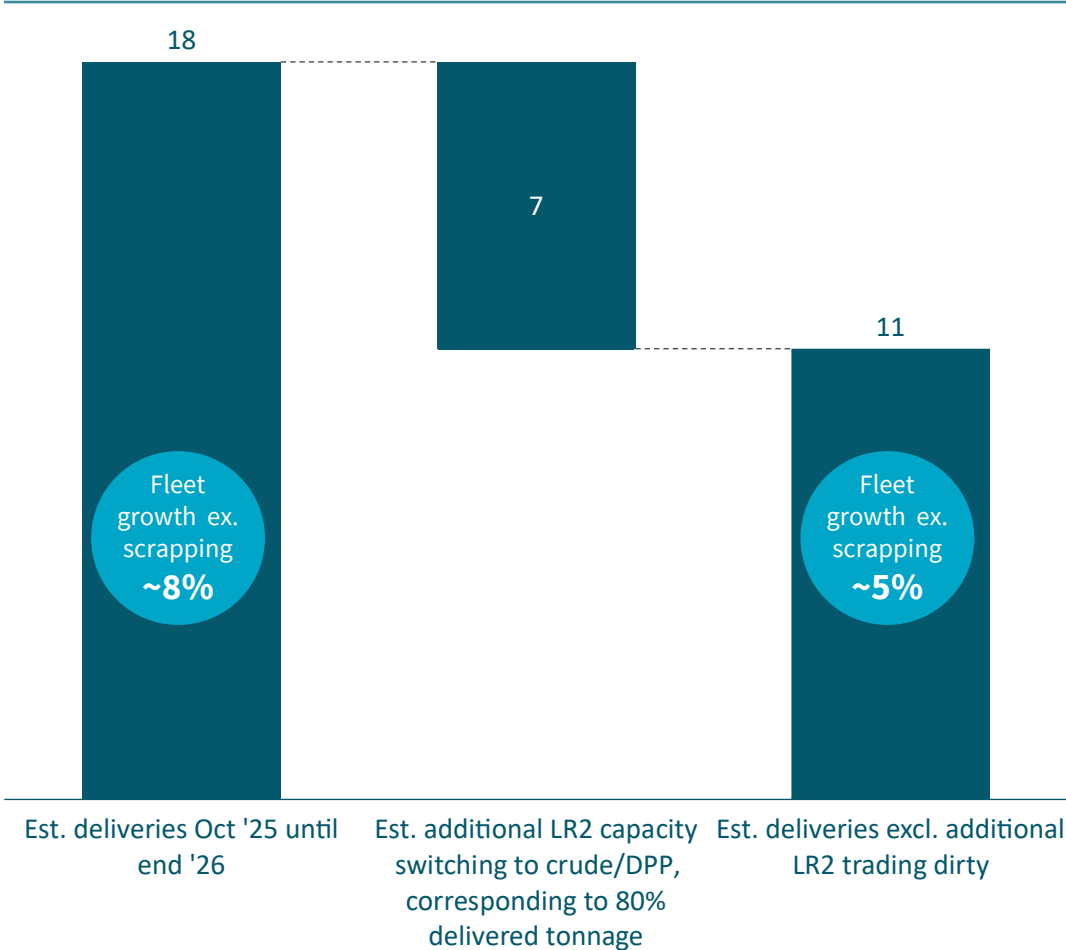
Source : Kpler



# Acceptable “effective” supply growth for compliant fleet trading clean products

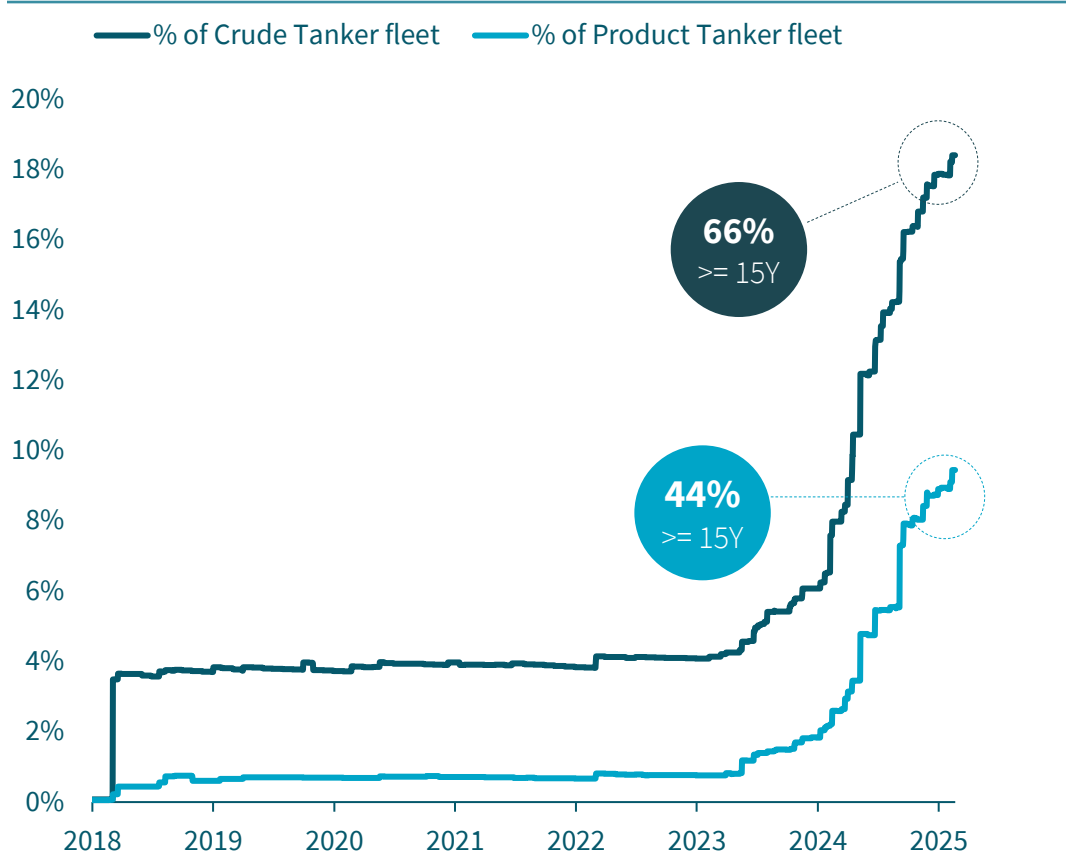
## LR2s switching to crude/DPP reduce effective product tanker supply growth

Deliveries of product tankers in million DWT – (% annualized)



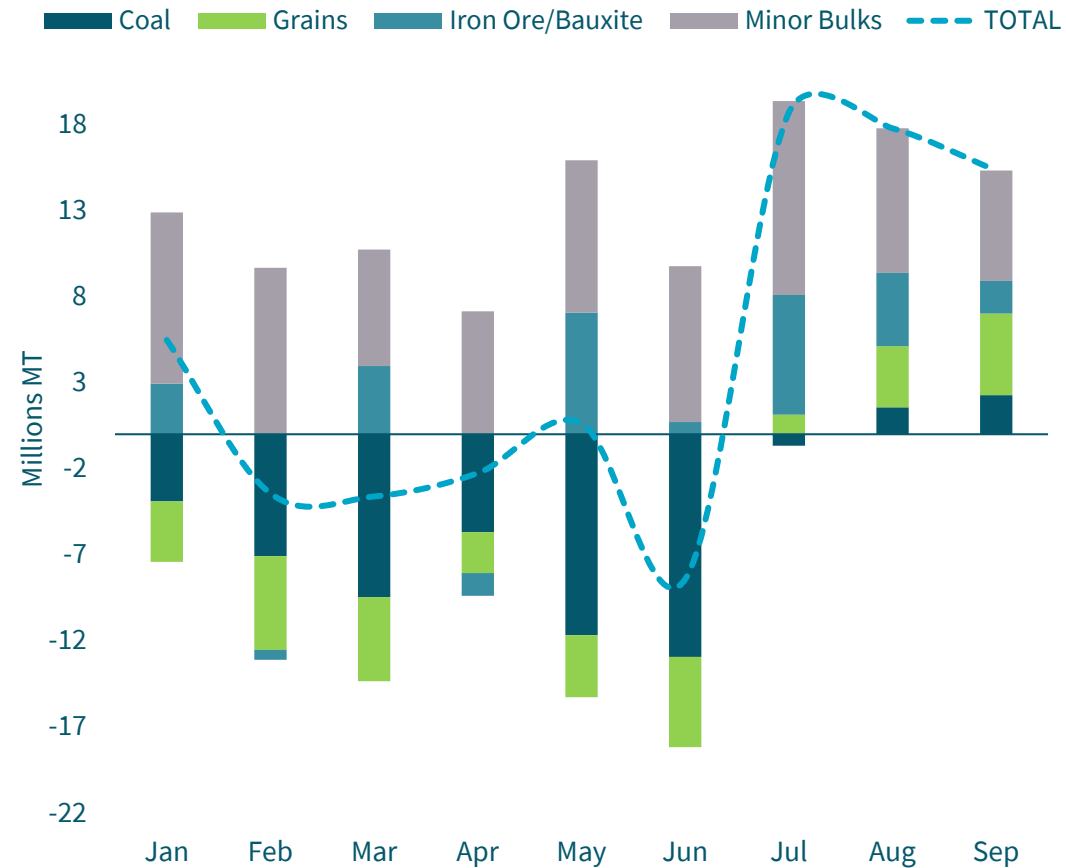
## Growing share of crude and product tanker fleet under sanctions reduce compliant fleet supply

% of fleet

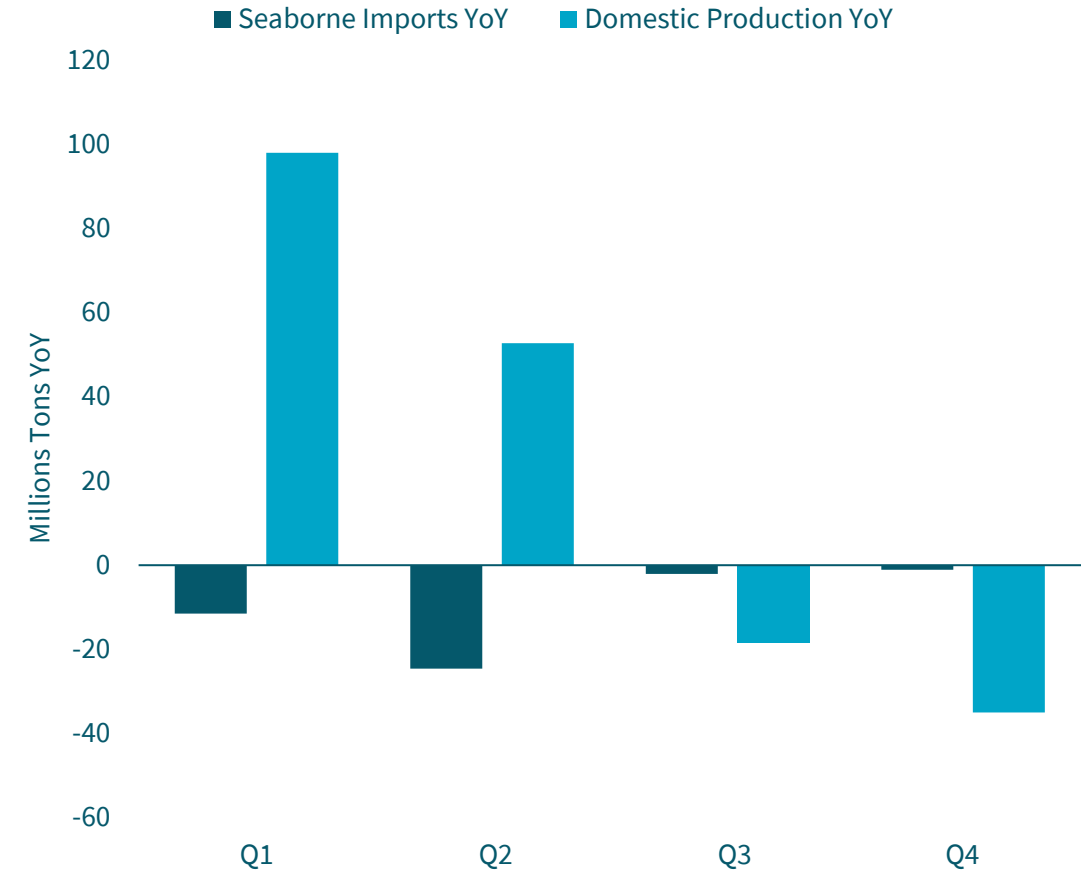


# Dry bulk market beats expectations

## Massive shift in volumes after weak 1H - across most commodities



## Cut in Chinese domestic coal production supports Pacific coal shipment volumes

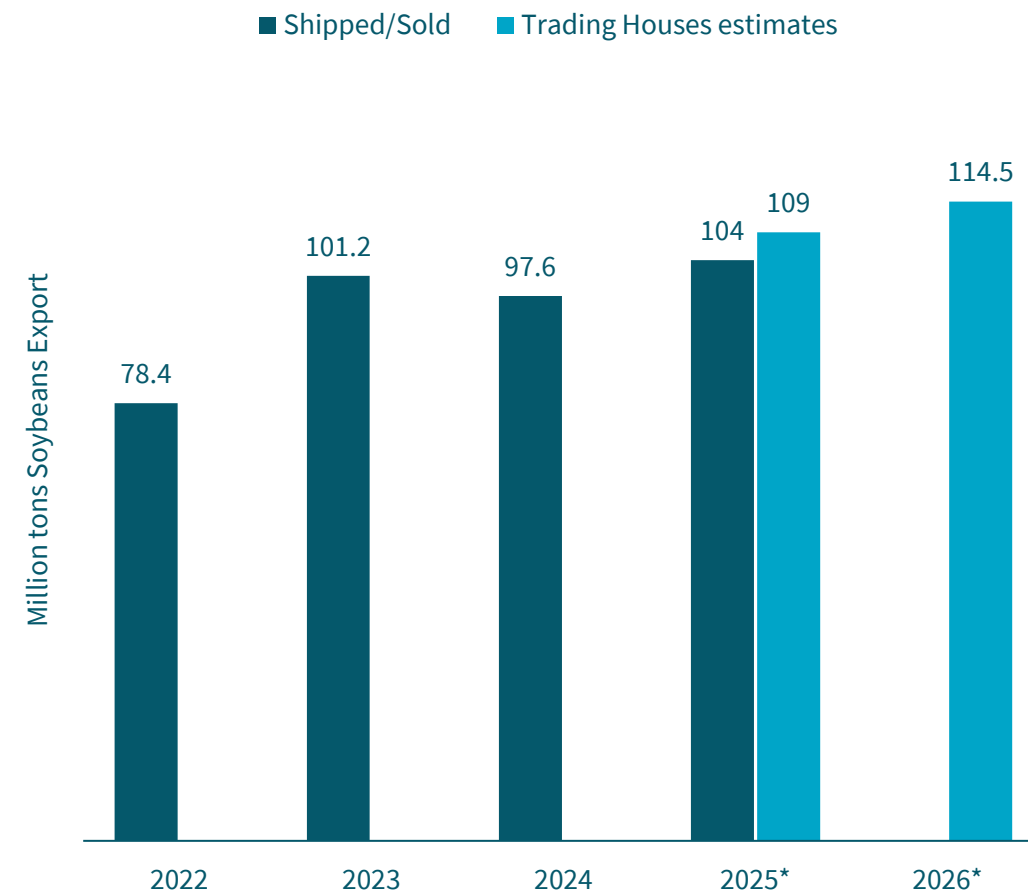


# US-China trade war overall positive for Panamax market

## Increasing ton-miles from shift in Chinese soybean-buying from US to South America



## Expectations for continued growth in South American soybeans shipments in 2026





# Agenda

- Introduction / performance overview
- Market review and commercial update
- Financial update
- Sustainability efforts
- Market outlook
- **Commercial outlook and summary**



# USTR and PRC MOT port fees | KCC is “home-free”



## USTR port fees for Chinese built vessels

- Exemption for USTR port fees confirmed for tankers, dry bulk and combination carriers with a size <80,000 DWT

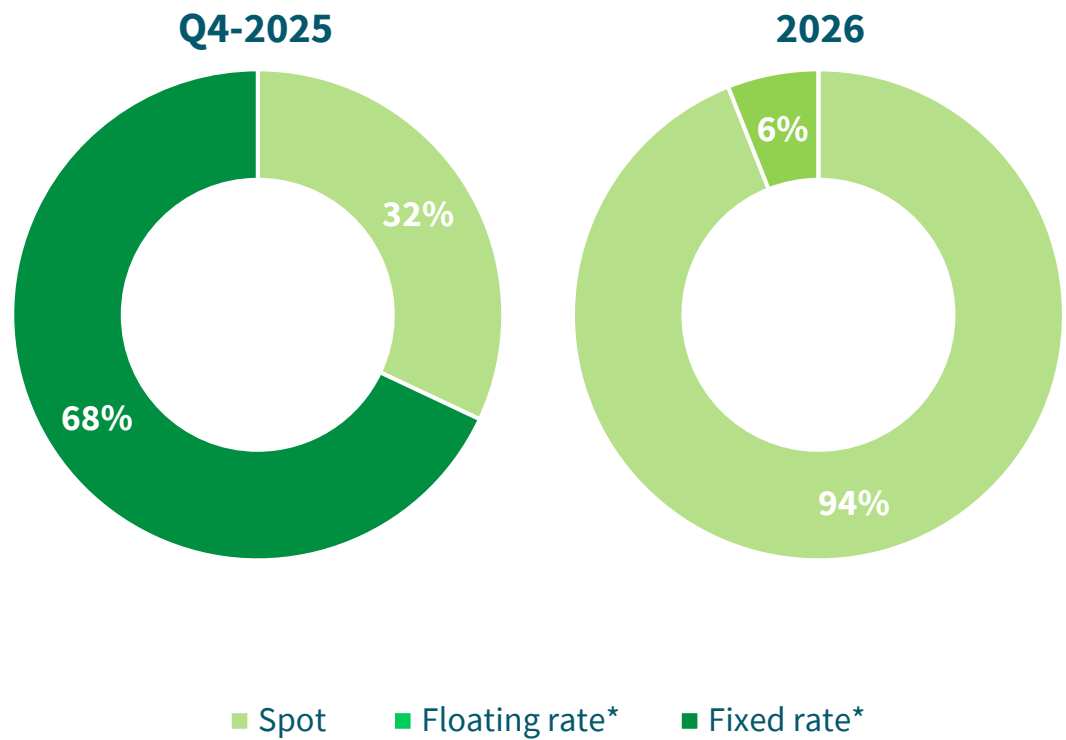


## Chinese PRC MOT fees for US related vessels

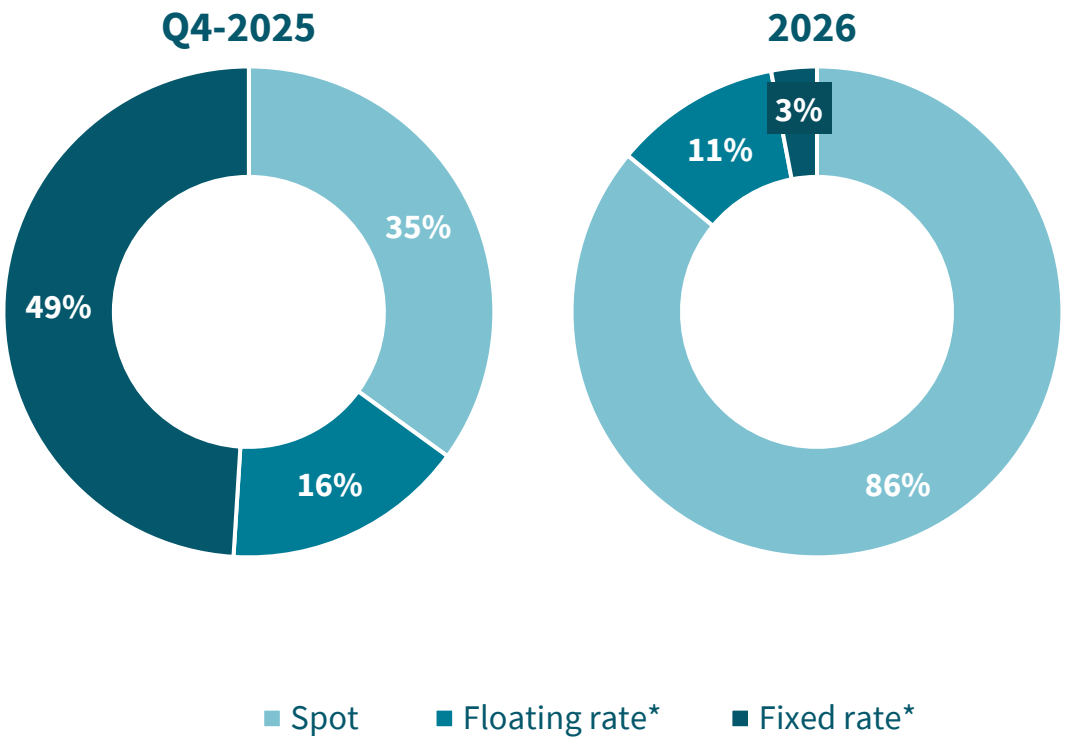
- Vessels operated by KCC on COAs or spot charter
- US shareholders ownership in KCC = <5%

# Conclusion of 2026 COA extensions over next 2-3 months

**Dry bulk market exposure<sup>1</sup>**  
(% share of fleet days)

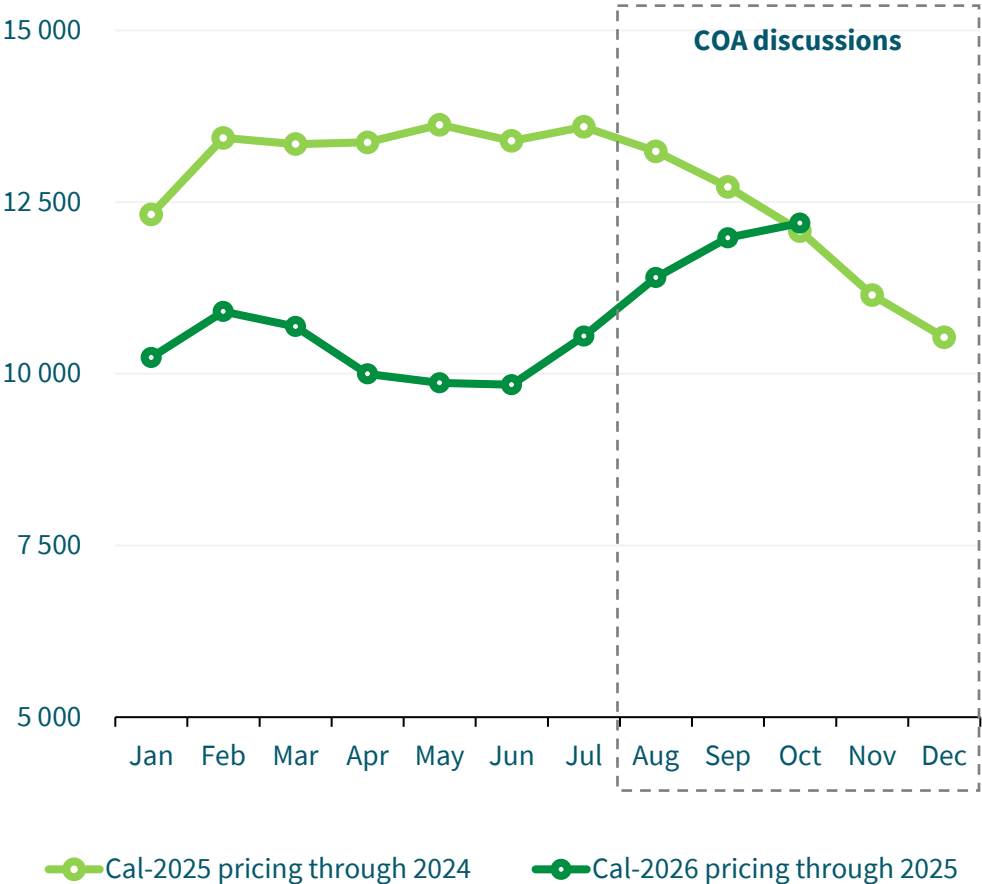


**Tanker market exposure<sup>1</sup>**  
(% share of fleet days)

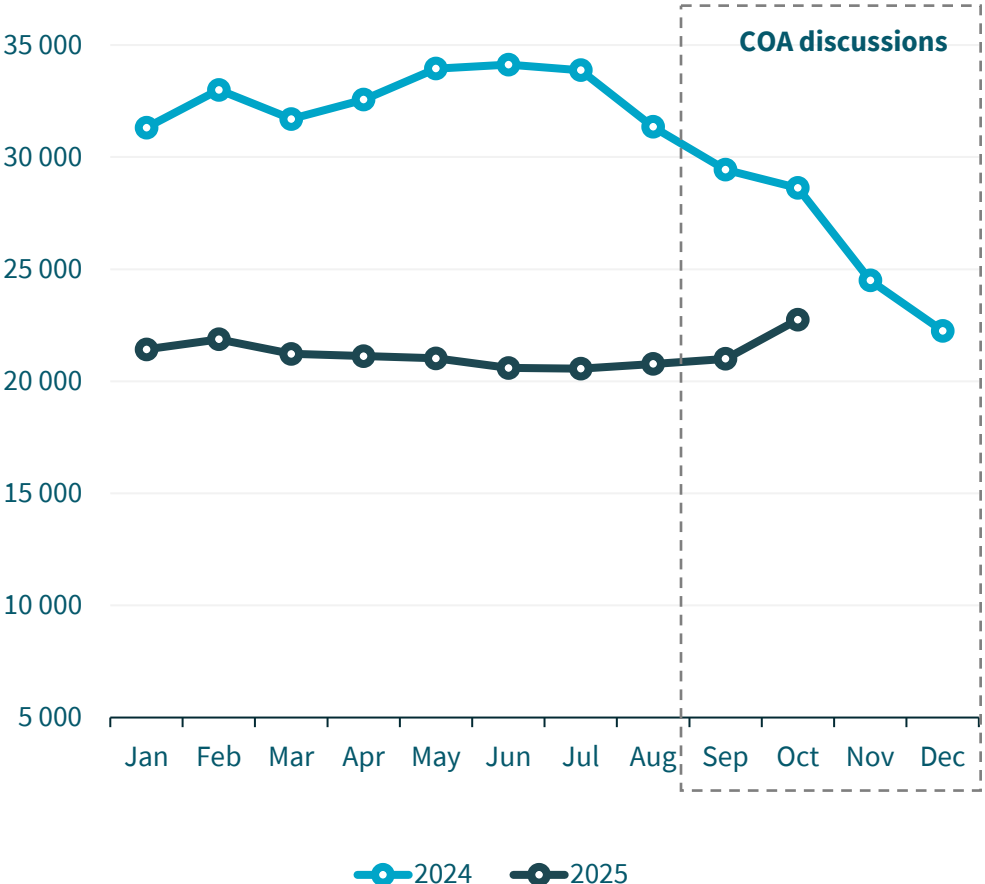


# Good market backdrop for 2026 COA negotiations

**Panamax dry bulk FFA-pricing**  
FFA Panamax dry bulk (P4TC) \$/day



**MR-tanker “forward pricing”**  
12 months TC for 50,000 DWT MR-tanker \$/day





# Profitable CABU fleet growth in 2026



## Delivery of 3 x CABU III newbuilds in 2026

1<sup>st</sup> vessel only 3 months away



## Target to keep old CABU vessels trading

First 25-year docking of 2001 built vessel in Q4 2025





# Tailwind for CLEANBU trading in 2026



**CLEANBU**

## Positive USTR-outcome solidifies West of Suez trading



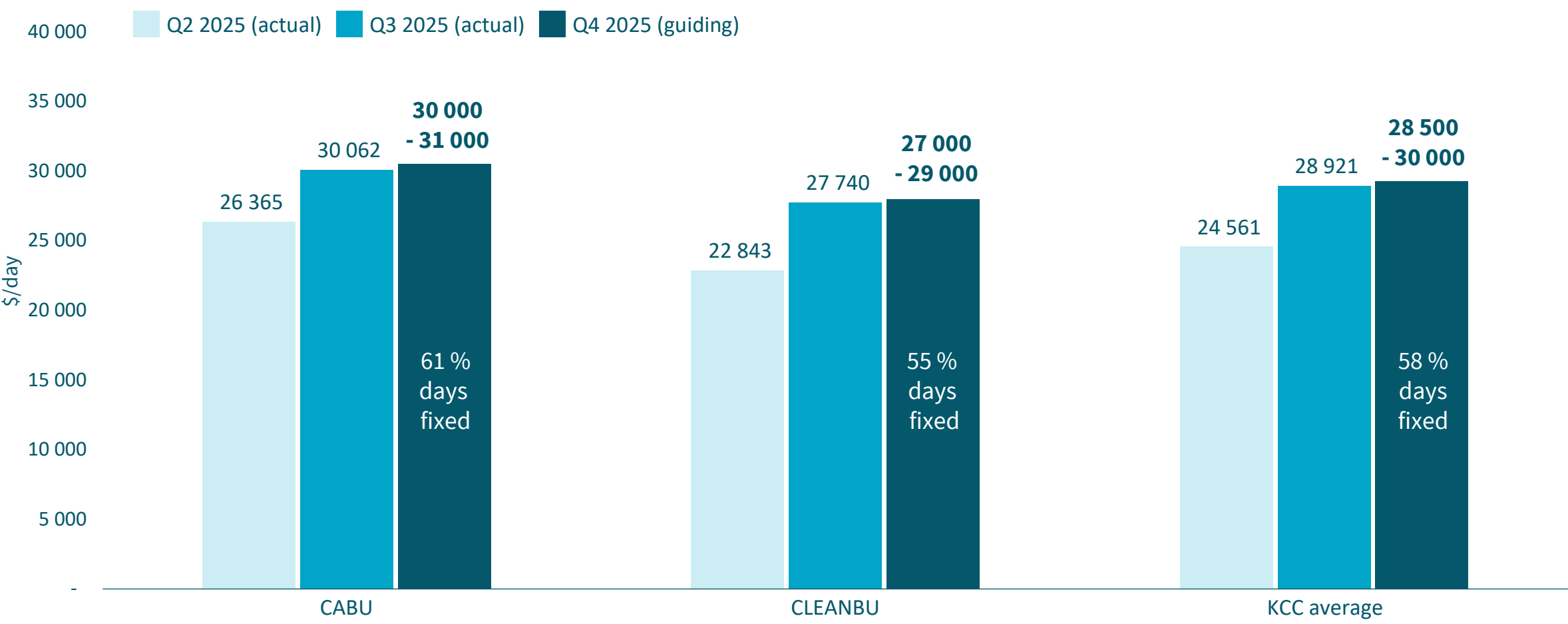
## Customer/terminal approval progress set to improve East of Suez trading



# Q4 2025 guiding – positive outlook for both segments

## Q4 2025 TCE earnings<sup>1</sup> guiding vs. actual last two quarters

Estimate based on booked cargoes and expected employment for open capacity basis forward freight pricing (FFA)



1) TCE earnings \$/day are alternative performance measures (APMs) which are defined and reconciled in the excel sheet “APM3Q2025” published on the Company’s homepage (www.combinationcarriers.com) Investor Relations/Reports and Presentations under the section for the Q3 2025 report.



# FUTURE BOUND



# Detailed Q4 2025 and 2026 contract coverage – wet

Contract coverage (as per 27 October 2025)

## CABU: CSS contract coverage

# of days	Q4 2025	2026
Fixed rate COA/fixtures in the bc	229	109
Floating rate COA	114	369
<b>Total contract days</b>	<b>343</b>	<b>478</b>
FFA coverage	-	-
<b>Available wet days CABU</b>	<b>343</b>	<b>1 608</b>
Fixed rate coverage	67 %	7 %
Floating rate	33 %	23 %
Spot/open	0 %	70 %

## CLEANBU: CPP contract coverage

# of days	Q4 2025	2026
Fixed rate COA/TC/fixtures in bc	112	-
Floating rate COA	-	-
Fixed rate veg. oil	-	-
<b>Total contract days</b>	<b>112</b>	<b>-</b>
FFA coverage	-	-
<b>Available wet days CLEANBU</b>	<b>356</b>	<b>1 687</b>
Fixed rate coverage [CPP]	31 %	-
Fixed rate coverage [veg oil]	-	-
Floating rate	-	-
Spot	69 %	100 %

## Total wet contract coverage

# of days	Q4 2025	2026
Fixed rate COA/TC/fixtures in bc	341	109
Floating rate COA	114	369
<b>Total contract days</b>	<b>455</b>	<b>478</b>
FFA coverage	-	-
<b>Available wet days</b>	<b>699</b>	<b>3 296</b>
Fixed rate coverage	49 %	3 %
Floating rate coverage	16 %	11 %
Spot	35 %	85 %

# Detailed Q4 2025 and 2026 contract coverage – dry bulk

Contract coverage (as per 27 October 2025)

## CABU: dry contract coverage

# of days	Q4 25	2026
Fixed rate COA/fixtures in the b	175	-
Floating rate COA	-	138
<b>Sum</b>	<b>175</b>	<b>138</b>
FFA coverage		-
<b>Available dry days</b>	<b>323</b>	<b>1 814</b>
Fixed rate coverage	54 %	-
Floating rate coverage	-	8 %
Spot	46 %	92 %

## CLEANBU: dry contract coverage

# of days	Q4 25	2026
Fixed rate COA/fixtures in the b	242	-
Floating rate COA	-	46
<b>Sum</b>	<b>242</b>	<b>46</b>
FFA coverage		-
<b>Available dry days</b>	<b>290</b>	<b>1 125</b>
Fixed rate coverage	83 %	-
Floating rate coverage	-	4 %
Spot	17 %	96 %

## Total dry contract coverage

# of days	Q4 2025	2026
Fixed rate COA/fixtures in the b	417	-
Floating rate COA	-	184
<b>Total contract days</b>	<b>417</b>	<b>184</b>
FFA coverage		-
<b>Available dry days</b>	<b>613</b>	<b>2 938</b>
Available dry days CABU	323	1 814
Available dry days CLEANBU	290	1 125
Fixed rate coverage	68 %	-
Floating rate COA	-	6 %
Spot	32 %	94 %



# Dry docking preliminary plan for 2025

(CAPEX in USD millions and off-hire in parenthesis)

## Completed and scheduled 2025 dry dockings:

**Depreciations 2025:** Following completed DDs in 2024 and 2025, we expect to see an increasingly recognized depreciation cost per quarter from in range 10-25% per quarter throughout 2025 (compared to Q4 2024). On an annual basis we expect depreciation cost for 2025 to be approximately in range 15-20 % higher than 2024.

Vessel	Type	Dry docking and other technical upgrades	Energy efficiency measures	Estimated total cost (off-hire days)	Timing*
Balboa**	CABU	3.2	4.6	7.8 (57)	14.11.24-10.01.25
Bakkedal	CABU	1.9	0.0	1.9 (38)	06.03.25-14.04.25
Baffin	CABU	2.8	4.6	7.4 (59)	07.03.25-04.05.25
Baleen	CLEANBU	3.3	0.4	3.68 (56)	16.06.25-10.08.25
Bantry	CABU	3.1	0.2	3.25 (42)	16.09.25-28.10.25
Bangus	CLEANBU	3.3	4.9	8.2 (56)	Sep-Nov
Barcarena	CABU	3.1	0.0	3.1 (42)	November
Baiacu	CLEANBU	2.2	0.2	2.35 (32)	December
<b>Total 2025</b>		<b>22.9</b>	<b>14.8</b>	<b>37.68 (382)</b>	

Completed

Scheduled

# Dry docking preliminary plan for 2026

(CAPEX in USD millions and off-hire in parenthesis)

## Completed and scheduled 2026 dry dockings:

**Depreciations 2026:** Following completed DDs in 2025 and 2026, we expect to see an increasingly recognized depreciation cost throughout 2026. Compared to 2025, we expect depreciation cost for 2026 to approximately in range 10-20 % higher than 2025. Delivery of 3 new vessels in 2026 will increase depreciation cost from date of delivery, estimated to be approximately in total USD 6.7 million for 2026.

Vessel	Type	Dry docking and other technical upgrades	Energy efficiency measures	Estimated total cost (off-hire days)	Timing*
Bangor	CABU	3.1	0	3.1 (42)	Q1
Bass	CLEANBU	3.1	4.9	8 (57)	Q1
Balzani	CLEANBU	3.1	0.4	3.5 (42)	Q2
Balboa	CABU	2.0	0.0	2 (35)	Q3
Baffin	CABU	2.0	0.0	2 (35)	Q4
<b>Total 2026</b>		<b>13.3</b>	<b>5.3</b>	<b>18.6 (211)</b>	

# Newbuild CAPEX overview

## Estimated CAPEX<sup>1</sup> per vessel (USDm)

Name	Contract price	2023			2024				2025				2026			
		Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
CABU III – 1560	USD 57.4m		5.74						5.74	8.61	5.74		31.57			
CABU III – 1561	USD 57.4m		5.74						5.74		8.61	5.74	31.57			
CABU III - 1562	USD 57.4m		5.74							5.74		8.61		5.74	31.57	
Other costs <sup>1</sup>	USD 21.5m		0.21	0.26	0.36	0.36	0.41	0.42	0.36	0.37	0.35		10.45 <sup>2</sup>		7.95 <sup>2</sup>	
Total	USD 193.8m		17.22	0.26	0.36	0.36	0.41	0.42	11.84	14.72	14.67	14.35	75.74	5.74	40.57	

## Payment structure

Milestone payments	Signing	Steel cutting	Keel laying	Launching	Delivery
% of total contract price	10%	10%	15%	10%	55%

# Overview of actual dividend distribution compared to dividend policy

Dividend policy: KCC intends, on a quarterly basis (after the initial investment period 2019-2021), to distribute a minimum 80% of the adjusted cash flow to equity, i.e. EBITDA less debt service and maintenance cost as dividends to its shareholders, provided that all known, future capital and debt commitments are accounted for, and the company's financial standing remains acceptable.

## Reconciliation of Adjusted Cash Flow to Equity (ACFE)

Period	EBITDA <sup>1</sup>	Cash interest cost <sup>2</sup>	Ordinary debt repayments <sup>3</sup>	Dry docking cost including technical upgrades <sup>4</sup>	Adjusted cash flow to equity (ACFE) <sup>5</sup>	Dividends <sup>6</sup>	Dividends/ACFE
2019	25.8	10.3	13.9	6.0	-4.4	2.7	n.a. <sup>7</sup>
2020	48.1	12.5	17.4	4.9	13.4	5.8	43%
2021	67.1	14.7	23.6	12.4	16.4	11.0	67%
2022	107.0	17.9	24.0	10.2	54.8	52.9	97%
2023	134.9	21.1	24.1	5.3	84.4	72.3	86%
2024	126.5	18.4	25.2	15.3	67.5	63.5	94%
Q1 2025	15.0	3.9	6.3	3.4	1.4	2.1	152%
Q2 2025	18.1	4.0	6.3	4.5	3.3	3.0	91%
Q3 2025	24.0	4.3	6.3	3.9	9.5	7.1	75%

1) Income Statement, EBITDA

2) Interest paid to related parties, Interest expenses mortgage debt, Interest expenses bond loan, Amortization capitalized fees loans. Capitalized borrowing cost on newbuilds has been added for Q1 and Q2 2025, with effect on ACFE and Dividends/ACFE.

3) Cash Flow Statement, Repayment of mortgage debt. For periods not stated separately in Cash Flow Statement, see note Financial assets and liabilities for some more information

4) Normal drydocking and technical upgrades, not included energy efficiency investments. See note Vessels for more information

5) ACFE = EBITDA – cash interest cost – ordinary debt service – dry docking and technical upgrades. KCC believes reconciliation of ACFE provides useful information for KCC's stakeholders to understand dividend payments in context of the Company's dividend policy.

6) Dividend for the relevant quarter, distributed the following quarter

7) Negative ACFE